Smith International

Standard Bit Record

Phone 940-627-6260

Document Number: JA000042

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Tool Pushers

Company Representatives: SHAWN WILHOIT

Smith Representative: ROBERT WARD

OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
BURNETT OIL	GREY WOLF	714			MERCANTILE	1-H

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							10000 / 10000

LEGAL	RIG TYPE	DRILL PIPE SIZE (in)	WT (lbs/ft)	API WELL #	SPUD DATE
	LAND	4.5	16.6	- - - -	24-Jun-2005

CONTRACT TYPE	RIG ELEVATION/ (ft) / WATER DEPTH (ft)		WELL CATEGORY	TOOL JOINT SIZE (in)	TYPE	UTM	LAT/LONG	UNDER SURF
DAYWORK			HORIZONTAL	6.25	XH			

FOOTAGE CONTRACT			WELL TARGET	DRILL COLLAR	NO	O.D.	I.D.	LENGTH	PUMP	MAKE	MODEL	LINER	INT DATE
	ONSHORE	___Tight Hole	GAS		23	6.25	2.25	746.59	NO 1.	GARDNER-DENVER	PZ9		

TO DEPTH (ft)			WELL TYPE / WELL RECORD	DRILL COLLAR	NO	O.D.	I.D.	LENGTH	PUMP	MAKE	MODEL	LINER	TD DATE
	PARTIAL Well	___ReEntry	DEVELOPMENT		19	6.25	2.25	563.17	NO 2.	GARDNER-DENVER	PZ9		29-Jul-2005

Well Comments:

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE I O D L	BEARING 1 2 3	REMARKS G O R	FORMATIONS/ RUN DATE
1	12.25	SEC	EBXL20ND		16. x 3	1246	1246	20.0	62.3	90	90	50.0			WATER	358.00	1000		0.6				
				517X				20.0		90	90	50.0			9.20				331				
	Comments:																						25-Jun-2005
2	7.875	SEC	SEB1464	10729293	14. x 3	3470	2224	47.0	47.3	120	180	50.0			WATER	359.00	1700						
				517X				67.0		120	180	50.0											
	Comments:																						27-Jun-2005
3	7.875	STC	FH23VPS	PB9924	97 - 14. 97 - 14.	3818	348	7.3	47.7	120	180	20.0			WATER	350.00	2100						
			7005	517X	97 - 14. cj			74.3		120	180	30.0		1.0	8.20		28						
																							03-Jul-2005
						4514	1044	30.0	34.8	120	180	20.0			WATER	350.00	2100						
								97.0		120	180	30.0		1.0	8.20		28						
																							04-Jul-2005
						4992	1522	58.0	26.2	120	180	20.0			WATER	350.00	2100						
								125.0		120	180	30.0		1.0	8.20		28						
	Comments:																						05-Jul-2005
4	7.875	STC	FH28VPS	PB9879	97 - 18. 97 - 18.	5088	96	5.3	18.1	120	210	30.0			WATER	359.00	2100						
			7056	527X	97 - 18. cj			130.3		120	210	30.0			8.30		28						
																							06-Jul-2005
						5365	373	17.0	21.9	120	210	30.0			WATER	359.00	2100						
								142.0		120	210	30.0			8.30		28						
																							07-Jul-2005

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Company Representatives: SHAWN WILHOIT

Smith Representative: ROBERT WARD

OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
BURNETT OIL	GREY WOLF	714			MERCANTILE	1-H

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							10000 / 10000

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE I	O	D	L	BEARING 1	2	3	REMARKS G	O	R	FORMATIONS/ RUN DATE
						5891	899	40.0	22.5	120	210	30.0			WATER	359.00	2100													
								165.0		120	210	30.0			8.30		28													
	Comments:																													08-Jul-2005
5	7.875	STC	FH28VPS	PB8919		6049	158	10.0	15.8	120	200	30.0			WATER	350.00	2100	18.0	1.8											
			7056	527X				175.0		120	200	30.0			9.30		42	13	377											09-Jul-2005
						6246	355	21.5	16.5	120	200	30.0			WATER	350.00	2100	18.0	1.8											
								186.5		120	200	30.0			9.30		42	13	377											10-Jul-2005
						6523	632	23.5	26.9	120	200	30.0			WATER	350.00	2100	18.0	1.8											
								188.5		120	200	30.0			9.30		42	13	377											
	Comments:																													12-Jul-2005
6	7.875	STC	ER7201VPS	PC0820	97 - 18. 97 - 18.	6860	337	22.3	15.1	120	120	25.0			WATER	361.00	1500	14.0		1	1	WT	A	E	E	E	IN	NO	TD	
			7201	527X	97 - 18. cj			210.8		120	120	40.0		1.0	9.30		45	10												13-Jul-2005
						6877	354	23.9	14.8	120	120	25.0			WATER	361.00	1500	14.0												
								212.4		120	120	40.0		1.0	9.30		45	10												14-Jul-2005
						6940	417	29.8	14.0	120	120	25.0			WATER	361.00	1500	14.0												
								218.3		120	120	40.0		1.0	9.30		45	10												15-Jul-2005
						7132	609	43.3	14.1	120	120	25.0			WATER	361.00	1500	14.0												
								231.8		120	120	40.0		1.0	9.30		45	10												
	Comments: Plugged curve and redrilled																													16-Jul-2005
7 RR	7.875	STC	ER7201VPS	PC0820	97 - 18. 97 - 18.	6451	165	6.0	27.5	120	180	45.0			WATER	361.00	1500			2	2	WT	A	E	E	E	IN	NO	PR	
			7201	527X	97 - 18. cj			237.8		120	180	45.0		15.0	8.20		28													
	Comments: Cemented and Redrilled Curve																													18-Jul-2005

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Company Representatives: SHAWN WILHOIT

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OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
BURNETT OIL	GREY WOLF	714			MERCANTILE	1-H

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							10000 / 10000

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS: TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE: I	O	D	L	BEARING: 1	2	3	REMARKS: G	O	R	FORMATIONS/ RUN DATE
8	7.875	STC	ER7061VPS	PB2935	97 - 18. 97 - 18.	6682	231	16.0	14.4	120	120	45.0			WATER	361.00	1500	20.0												
			7061	527X	97 - 18. cj			253.8		120	120	45.0		15.0	9.60		50	15												20-Jul-2005
						6998	547	29.0	18.9	120	120	45.0			WATER	361.00	1500	20.0												
								266.8		120	120	45.0		45.0	9.60		50	15												21-Jul-2005
						7146	695	39.5	17.6	120	120	45.0			WATER	361.00	1500	20.0												
								277.3		120	120	45.0		62.0	9.60		50	15												22-Jul-2005
	Comments:																													
9	7.875	GEO	M50PX	JT7351	20. x 6	7340	194	11.0	17.6	120	120	45.0			WATER	361.00	1500	27.0	0.2	7	7	WT	A	X	X	X	IN	BT	PR	
			1283	PDC				288.3		120	120	45.0		70.0	9.60		65	15	113											23-Jul-2005
						7796	650	35.0	18.6	120	120	45.0			WATER	361.00	1500	27.0	0.2											
								312.3		120	120	45.0		93.0	9.60		65	15	113											24-Jul-2005
						8272	1126	59.0	19.1	120	120	45.0			WATER	361.00	1500	27.0	0.2											
								336.3		120	120	45.0		92.0	9.60		65	15	113											25-Jul-2005
						8368	1222	61.0	20.0	120	120	45.0			WATER	361.00	1500	27.0	0.2											
								338.3		120	120	45.0		92.0	9.60		65	15	113											26-Jul-2005
	Comments: 70% of matrix wiped out.																													
10 RR	7.875	GEO	MGR75PX	JT4557	22. x 5	8973	605	22.0	27.5	120	190	12.0			WATER	361.00	1550	29.0	0.1											
			20171	PDC				360.3		120	190	15.0		90.0	9.50		70	27	110											28-Jul-2005

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Company Representatives SHAWN WILHOIT

Smith Representative ROBERT WARD

OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
BURNETT OIL	GREY WOLF	714			MERCANTILE	1-H

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							10000 / 10000

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE I	O	D	L	BEARING 1	2	3	REMARKS G	O	R	FORMATIONS/ RUN DATE
						9500	1132	42.0	27.0	120	190	12.0			WATER	361.00	1550	29.0	0.1											
								380.3		120	190	15.0		90.0	9.50		70	27	110											29-Jul-2005

Comments:

EXPLANATION OF THE IADC DULL BIT GRADING SYSTEM

TOOTH CONDITION

I = All inner rows, not cutting gage.

O = Gage row, all teeth cutting gage of hole.

Measure of total cutting structure reduction due to loss, breakage and wear.

0 = No loss, wear or breakage.
8 = All lost, worn or broken.

DULL CHARACTERISTICS

D = MAJOR DULL CHAR. O = OTHER DULL CHAR.

BC = Broken cone
BF = Bond failure
BT - Broken teeth/cutters
BU - Balled Up
CC - Cracked cone
CD - Cone dragged
CI - Cone interference
CR - Cored
CT - Chipped teeth
ER - Erosion
FC - Flat crested wear
HC - Heat checking
JD - Junk damage
LC - Lost cone
LN - Lost Nozzle
LT - Lost teeth/cutters
OC - Off center wear
PB - Pinched bit
PN - Plugged nozzle
RG - Rounded gage
RO - Ring out
SD - Shirttail damage
SS - Self-sharpening wear
TR - Tracking
WO - Washout on bit
WT - Worn teeth/cutters
NO - No major/other dull Characteristics

SHOW CONE NUMBER(S) UNDER LOCATION

DULL CODE DEFINITIONS

L = Location codes

ROLLER CONE
N - Nose rows
M - Middle rows
G - Gage rows
A - All rows

FIXED CUTTER
C - Cone
N - Nose
T - Taper
S - Shoulder
G - Gage
A - All areas

B = BEARING DULL CODE

Grade non-sealed bearings based on estimate of remaining life.
0 = No life used
8 = All life used

SEALED BEARINGS
E - Seals effective
F - Seals failed
N - Not able to grade
X - Fixed cutter bits

G = GAGE WEAR
I - In gage
Measure in 1/16 inch undergage.

R = REASON PULLED or RUN TERMINATED

BHA - Chg bottom hole assy.
DMF - Downhole motor failure
DSF - Drilling string failure
DST - Drill stem test
DTF - Downhole tool failure
CM - Condition mud
CP - Core point
DP - Drill plug
FM - Formation Change
HP - Hole problems
HR - Hours on bit.
LIH - Left in hole
LOG - Run logs
PP - Pump pressure
PR - Penetration rate
RIG - Rig repairs
TD - Total depth/CGS depth
TW - Twist off
TQ - Torque
WC - Weather conditions
WO - Washout drill string

CUTTING STRUCTURE				B	G	REMARKS	
Inner Rows (I)	Outer Rows (O)	Dull Char (D)	Location (L)	Bearing Seal (B)	Gage (G)	Other Dull (O)	Reason Pulled (R)

Drive Type

R = Rotary
D = Top Drive
H = Hammer
J = Jetting
M = Motor
S = Steerable
SH = Straight Hole Motor
SR = Rotary Steerable
ST = Steerable Turbine
SW = Rotary Steer W/Motor
T = Turbine

LITHOLOGY CODES

AN - Anhydrite
CG - Conglomerate
CH - Chert
CK - Chalk
CL - Clay
CO - Coal
CT - Cement
DO - Dolomite
EV - Evaporites
GR - Granite
GU - Gumbo
GW - Granite wash
GY - Gypsum
LS - Limestone
MA - Marl
MU - Mudstone
PY - Pyrite
QT - Quartzite
RB - Redbed
SA - Salt
SD - Sand
SH - Shale
SS - Sandstone
ST - SiltStone

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Tool Pushers:

Company Representatives: SERGIO, GW HAYDEN

Smith Representative: ROBERT WARD

OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
DALE OPER	NABORS DRLG	722			GATEWAY PARK	#2

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							11000 / 10000

LEGAL	RIG TYPE	DRILL PIPE	SIZE (in)	WT (lbs/ft)	API WELL #	SPUD DATE
	LAND				- - - -	16-Jun-2005

CONTRACT TYPE	RIG ELEVATION/ (ft) / WATER DEPTH (ft)	WELL CATEGORY	TOOL JOINT	SIZE (in)	TYPE	UTM	LAT/LONG	UNDER SURF
DAYWORK		HORIZONTAL					32.77491N / 97.26872W	

FOOTAGE CONTRACT			WELL TARGET	DRILL COLLAR	NO	O.D.	I.D.	LENGTH	PUMP NO 1.	MAKE	MODEL	LINER	INT DATE
	ONSHORE	___Tight Hole	GAS							GARDNER-DENVER	PZ8		

TO DEPTH (ft)			WELL TYPE	DRILL COLLAR	NO	O.D.	I.D.	LENGTH	PUMP NO 2.	MAKE	MODEL	LINER	TD DATE
	PARTIAL Well	___ReEntry WELL RECORD	DEVELOPMENT							GARDNER-DENVER	PZ8		18-Jul-2005

Well Comments:

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS: TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE: I	O	D	L	BEARING: 1	2	3	REMARKS: G	O	R	FORMATIONS/ RUN DATE
1	12.25	RTC	TCI	1051089	14. x 3	1300	1300	24.5	53.1	0	80	35.0			WATER	384.00	800		1.0	2	2	WT	A	E	E	E	IN		TD	
				TCI				24.5			90	40.0		1.0	8.20		28		444											
	Comments: BIT/SS/XO/21DC																													16-Jun-2005
2	8.75	HTC	GX22S	6037013	14. x 3	1397	97	3.5	27.7	120	165	35.0			WATER	384.00	1700		2.0	3	5	WT	A	E	E	E	IN	BT	PR	
				527X				28.0		120	165	40.0		.8	8.20		28		444											
																														19-Jun-2005
						2564	1264	23.0	55.0	120	165	35.0			WATER	384.00	1700		2.0											
								47.5		120	165	40.0		.8	8.20		28		444											
																														20-Jun-2005
						3079	1779	34.5	51.6	120	165	35.0			WATER	384.00	1700		2.0											
								59.0		120	165	40.0		.8	8.20		28		444											
	Comments: BIT/MM/XO/IB/DC/IB/20DC																													21-Jun-2005
3	8.75	HTC	GX22S		15. x 1	3916	837	23.0	36.4	120	181	40.0			WATER	209.00	2000	9.0	0.3	4	5	WT	A	E	E	E	1	BT	PR	
				527X				82.0		120	181	40.0		18.0	9.40		37	4	131											
																														22-Jun-2005
						4495	1416	47.0	30.1	120	181	40.0			WATER	209.00	2000	9.0	0.3											
								106.0		120	181	40.0		35.0	9.40		37	4	131											
																														23-Jun-2005
						4638	1559	53.5	29.1	120	181	40.0			WATER	209.00	2000	9.0	0.3											
								112.5		120	181	40.0		83.0	9.40		37	4	131											
	Comments: BIT/MM/XO/IB/DC/IB/20DC																													24-Jun-2005

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Tool Pushers

Company Representatives: SERGIO, GW HAYDEN

Smith Representative: ROBERT WARD

OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
DALE OPER	NABORS DRLG	722			GATEWAY PARK	#2

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							11000 / 10000

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS: TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE: I	O	D	L	BEARING: 1	2	3	REMARKS: G	O	R	FORMATIONS/ RUN DATE
4	8.75	STC	FH23VPS	PB4686	15. 15.	4860	222	9.0	24.7	120	181	40.0			WATER	209.00	2000	8.0	0.3	3	4	WT	A	E	E	E	IN		PR	
			7009	517X	cj			121.5		120	181	40.0		83.0	9.60		41	4	134											24-Jun-2005
						5393	755	24.0	31.5	120	181	40.0			WATER	209.00	2000	8.0	0.3											
								136.5		120	181	40.0		83.0	9.60		41	4	134											25-Jun-2005
						5497	859	37.0	23.2	120	181	40.0			WATER	209.00	2000	8.0	0.3											
								149.5		120	181	40.0		83.0	9.60		41	4	134											26-Jun-2005
Comments: BIT/MM/XO/IB/DC/IB/20DC																														
5	8.75	STC	ER7009VPS	PB3353	97 - 15. 97 - 15.	6246	749	45.0	16.6	170	170	50.0			WATER	384.00	1750	11.0												
			7009	517X	97 - 15. cj			194.5		170	170	50.0			9.40		40	11												06-Jul-2005
Comments:																														
6	8.75	HTC	GX22S	6037014	15. x 3	6550	304	17.0	17.9	120	190	50.0			WATER	384.00	1750	11.0	1.8											
				527X				211.5		120	190	50.0		35.0	9.40		40	11	443											07-Jul-2005
						6920	674	32.5	20.7	120	190	50.0			WATER	384.00	1750	11.0	1.8											
								227.0		120	190	50.0		60.0	9.40		40	11	443											08-Jul-2005
						7188	942	52.5	17.9	120	190	50.0			WATER	384.00	1750	11.0	1.8											
								247.0		120	190	50.0		80.0	9.40		40	11	443											09-Jul-2005
						7393	1147	64.0	17.9	120	190	50.0			WATER	384.00	1750	11.0	1.8											
								258.5		120	190	50.0		80.0	9.40		40	11	443											10-Jul-2005
Comments:																														
7	8.75	HTC	GT28	6033265	15. x 3	7611	218	12.5	17.4	140	140	55.0			WATER	384.00	1750	11.0	1.8											
				527X				271.0		140	140	55.0			9.40		40	11	443											11-Jul-2005

Smith International

Standard Bit Record

Phone 940-627-6260

Document Number JA000057

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Tool Pushers

Company Representatives SERGIO, GW HAYDEN

Smith Representative ROBERT WARD

OPERATOR	CONTRACTOR	RIG NO.	BLOCK	SUB-BLOCK	LEASE/WELL NAME	WELL #
DALE OPER	NABORS DRLG	722			GATEWAY PARK	#2

COUNTRY	STATE/PROVINCE	COUNTY/DISTRICT	QQSEC	QSEC/LSD	SECTION	TOWNSHIP	RANGE	FIELD	WELL DEPTH (ft) / EST DEPTH (ft)
UNITED STATES	TEXAS	TARRANT							11000 / 10000

BIT NO. / RUN CD	BIT SIZE (Inches)	BIT MFR / Reamer MFR	BIT TYPE / ER Number	SERIAL NUMBER / IADC CODE	JETS (32nds) / TFA (in2)	DEPTH OUT (ft) / TVD OUT (ft)	DRILLED (ft)	HOURS / CUM HRS	ROP (ft/hr) / On Bot (ft/hr)	MOTOR RPM LO / HI	TOTAL RPM LO / HI	WOB (klbs) LO / HI	DRIVE	DEV IN / OUT	MUD / HYDRAULICS: TYPE / WT (ppg)	Flo-Mud (gpm) / Flo-Air (cu ft/hr)	Press (psi) / F.Vis	PV (mPas) / YP lb/100ft2	HSI / Impact (lbs)	CUTTING STRUCTURE: I	O	D	L	BEARING: 1	2	3	REMARKS: G	O	R	FORMATIONS/ RUN DATE
						8006	613	33.5	18.3	140	140	55.0			WATER	384.00	1750	11.0	1.8											
								292.0		140	140	55.0			9.40		40	11	443											12-Jul-2005
						8180	787	48.5	16.2	140	140	55.0			WATER	384.00	1750	11.0	1.8											
								307.0		140	140	55.0			9.40		40	11	443											13-Jul-2005
8	6	GEO	KGR70BPX	JT6237	22. x 7	9204	1024	28.5	35.9	120	120	12.0			WATER	384.00	1750	11.0	0.2	1	1			X	X	X	IN		TD	
			20232	DIA				335.5		120	120	12.0		90.0	9.40		40	11	88											15-Jul-2005
						9929	1749	51.5	34.0	120	120	12.0			WATER	384.00	1750	11.0	0.2											
								358.5		120	120	12.0		90.0	9.40		40	11	88											16-Jul-2005
						10466	2286	70.0	32.7	120	120	12.0			WATER	384.00	1750	11.0	0.2											
								377.0		120	120	12.0		90.0	9.40		40	11	88											17-Jul-2005
						11014	2834	90.0	31.5	120	120	12.0			WATER	384.00	1750	11.0	0.2											
								397.0		120	120	12.0		90.0	9.40		40	11	88											18-Jul-2005

Comments:

Comments:

EXPLANATION OF THE IADC DULL BIT GRADING SYSTEM

TOOTH CONDITION

I = All inner rows, not cutting gage.

O = Gage row, all teeth cutting gage of hole.

Measure of total cutting structure reduction due to loss, breakage and wear.

0 = No loss, wear or breakage.
8 = All lost, worn or broken.

DULL CHARACTERISTICS

D = MAJOR DULL CHAR. O = OTHER DULL CHAR.

BC = Broken cone
BF = Bond failure
BT - Broken teeth/cutters
BU - Balled Up
CC - Cracked cone
CD - Cone dragged
CI - Cone interference
CR - Cored
CT - Chipped teeth
ER - Erosion
FC - Flat crested wear
HC - Heat checking
JD - Junk damage
LC - Lost cone
LN - Lost Nozzle
LT - Lost teeth/cutters
OC - Off center wear
PB - Pinched bit
PN - Plugged nozzle
RG - Rounded gage
RO - Ring out
SD - Shirttail damage
SS - Self-sharpening wear
TR - Tracking
WO - Washout on bit
WT - Worn teeth/cutters
NO - No major/other dull Characteristics

SHOW CONE NUMBER(s) UNDER LOCATION

DULL CODE DEFINITIONS

L = Location codes

ROLLER CONE
N - Nose rows
M - Middle rows
G - Gage rows
A - All rows

FIXED CUTTER
C - Cone
N - Nose
T - Taper
S - Shoulder
G - Gage
A - All areas

B = BEARING DULL CODE

Grade non-sealed bearings based on estimate of remaining life.

0 = No life used
8 = All life used

SEALED BEARINGS
E - Seals effective
F - Seals failed
N - Not able to grade
X - Fixed cutter bits

G = GAGE WEAR
I - In gage
Measure in 1/16 inch undergage.

R = REASON PULLED or RUN TERMINATED

BHA - Chg bottom hole assy.
DMF - Downhole motor failure
DSF - Drilling string failure
DST - Drill stem test
DTF - Downhole tool failure
CM - Condition mud
CP - Core point
DP - Drill plug
FM - Formation Change
HP - Hole problems
HR - Hours on bit.
LIH - Left in hole
LOG - Run logs
PP - Pump pressure
PR - Penetration rate
RIG - Rig repairs
TD - Total depth/CGS depth
TW - Twist off
TQ - Torque
WC - Weather conditions
WO - Washout drill string

CUTTING STRUCTURE				B	G	REMARKS	
Inner Rows (I)	Outer Rows (O)	Dull Char (D)	Location (L)	Bearing Seal (B)	Gage (G)	Other Dull (O)	Reason Pulled (R)

Drive Type

R = Rotary
D = Top Drive
H = Hammer
J = Jetting
M = Motor
S = Steerable
SH = Straight Hole Motor
SR = Rotary Steerable
ST = Steerable Turbine
SW = Rotary Steer W/Motor
T = Turbine

LITHOLOGY CODES

AN - Anhydrite
CG - Conglomerate
CH - Chert
CK - Chalk
CL - Clay
CO - Coal
CT - Cement
DO - Dolomite
EV - Evaporites
GR - Granite
GU - Gumbo
GW - Granite wash
GY - Gypsum
LS - Limestone
MA - Marl
MU - Mudstone
PY - Pyrite
QT - Quartzite
RB - Redbed
SA - Salt
SD - Sand
SH - Shale
SS - Sandstone
ST - SiltStone